

**Pt. 63, Subpt. UUUUU, Table 7**

**40 CFR Ch. I (7–1–12 Edition)**

If you have an applicable emission limit for . . .	And you choose to establish PM CPMS operating limits, you must . . .	And . . .	Using . . .	According to the following procedures . . .
Particulate matter (PM), total non-mercury HAP metals, individual non-mercury HAP metals, total HAP metals, individual HAP metals.	Install, certify, maintain, and operate a PM CPMS for monitoring emissions discharged to the atmosphere according to § 63.10010(g)(1).	Establish a site-specific operating limit in units of PM CPMS output signal (e.g., milliamps, mg/acm, or other raw signal).	Data from the PM CPMS and the PM or HAP metals performance tests.	<ol style="list-style-type: none"> <li>1. Collect PM CPMS output data during the entire period of the performance tests.</li> <li>2. Record the average hourly PM CPMS output for each test run in the three run performance test.</li> <li>3. Determine the highest 1-hour average PM CPMS measured during the performance test demonstrating compliance with the filterable PM or HAP metals emissions limitations.</li> </ol>

**TABLE 7 TO SUBPART UUUUU OF PART 63—DEMONSTRATING CONTINUOUS COMPLIANCE**

As stated in § 63.10021, you must show continuous compliance with the emission limitations for affected sources according to the following:

If you use one of the following to meet applicable emissions limits, operating limits, or work practice standards . . .	You demonstrate continuous compliance by . . .
<ol style="list-style-type: none"> <li>1. CEMS to measure filterable PM, SO<sub>2</sub>, HCl, HF, or Hg emissions, or using a sorbent trap monitoring system to measure Hg.</li> <li>2. PM CPMS to measure compliance with a parametric operating limit.</li> <li>3. Site-specific monitoring for liquid oil-fired units for HCl and HF emission limit monitoring.</li> <li>4. Quarterly performance testing for coal-fired, solid oil derived fired, or liquid oil-fired units to measure compliance with one or more applicable emissions limit in Table 1 or 2.</li> <li>5. Conducting periodic performance tune-ups of your EGU(s) ..</li> <li>6. Work practice standards for coal-fired, liquid oil-fired, or solid oil-derived fuel-fired EGUs during startup.</li> <li>7. Work practice standards for coal-fired, liquid oil-fired, or solid oil-derived fuel-fired EGUs during shutdown.</li> </ol>	<p>Calculating the 30- (or 90-) boiler operating day rolling arithmetic average emissions rate in units of the applicable emissions standard basis at the end of each boiler operating day using all of the quality assured hourly average CEMS or sorbent trap data for the previous 30-boiler operating days, excluding data recorded during periods of startup or shutdown.</p> <p>Calculating the arithmetic 30-boiler operating day rolling average of all of the quality assured hourly average PM CPMS output data (e.g., milliamps, PM concentration, raw data signal) collected for all operating hours for the previous 30 boiler operating days, excluding data recorded during periods of startup or shutdown.</p> <p>If applicable, by conducting the monitoring in accordance with an approved site-specific monitoring plan.</p> <p>Calculating the results of the testing in units of the applicable emissions standard.</p> <p>Conducting periodic performance tune-ups of your EGU(s), as specified in § 63.10021(e).</p> <p>Operating in accordance with Table 3.</p> <p>Operating in accordance with Table 3.</p>

[77 FR 23405, Apr. 19, 2012]

**TABLE 8 TO SUBPART UUUUU OF PART 63—REPORTING REQUIREMENTS**

As stated in § 63.10031, you must comply with the following requirements for reports: